



Schedule D
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a Single-Family Accommodation or an individually metered Single-Family Dwelling in a Multifamily Accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

Optional Peak Time Rebate Program

- (1) The Peak Time Rebate (PTR) program is available as an optional program to eligible Bundled Service Customers under this Schedule. PTR is a two-tiered incentive rebate program, (1) PTR, and (2) PTR with Enabling Technology (PTR-ET). (D)(T)
- (2) Customers may elect to opt-in or opt-out from the PTR program at any time, and the rate change will be effective on the next calendar day.
- (3) PTR: To be eligible to receive PTR credits, Customers must elect to be served under PTR and enroll to receive PTR Event Notifications. See Special Condition 4.d of this Schedule.
- (4) PTR-ET: To be eligible to receive PTR-ET credits, Customers must elect to be served under a qualified PTR-ET option. See Special Condition 4.e of this Schedule.
- (5) PTR is also referred to as the Save Power Day Incentive Program, and PTR-ET is also referred to as the Save Power Day Incentive Plus Program. In order to participate in PTR and PTR-ET, Customers must have an Edison SmartConnect® meter that is program ready.
- (6) PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. Customers receiving Medical Baseline Allocation(s) are not eligible to enroll in the PTR-ET Direct Load Control (DLC) Option. (D)

Pursuant to Special Condition 7 herein, customers receiving service under this Schedule are eligible to receive the California Climate Credit as shown in the Rates section below.

TERRITORY

Within the entire territory served.

(Continued)

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**Schedule D
DOMESTIC SERVICE**

Sheet 2

(Continued)

RATES

	Delivery Service Total ¹	Generation ²		
		UG ^{***}	DWREC ³	
Energy Charge- \$/kWh/Meter/Day				
Baseline Service				
Summer	0.08840 (R)	0.07477 (I)	0.00000 (I)	
Winter	0.08840 (R)	0.07477 (I)	0.00000 (I)	
Nonbaseline Service*				
101% - 400% of Baseline - Summer	0.17387	0.07477	0.00000	(C)
Winter	0.17387	0.07477	0.00000	
High Usage Charge				
(Over 400% of Baseline) - Summer	0.23885	0.07477	0.00000	
- Winter	0.23885	0.07477	0.00000	(C)
Basic Charge - \$/Meter/Day				
Single-Family Accommodation	0.031			
Multi-Family Accommodation	0.024			
Minimum Charge** - \$/Meter/Day				
Single-Family Accommodation	0.329			
Multi-Family Accommodation	0.329			
Minimum Charge (Medical Baseline)** - \$/Meter/Day				
Single-Family Accommodation	0.164			
Multi-Family Accommodation	0.164			
California Climate Credit ⁴	(31.00) (I)			
Peak Time Rebate - \$kWh		(0.75)		
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)		

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of \$(0.00034) per kWh is recovered in the UG component of Generation. (R)
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4. Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Schedule D
DOMESTIC SERVICE

Sheet 3

(Continued)

RATES (Continued)

		Delivery Service									
		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹	
Energy Charge- \$/kWh/Meter/Day											
Baseline Service											
	Summer	0.01611 (I)	0.08152 (R)	0.01018 (I)	0.00001 (I)	0.01524 (R)	(0.04058) (I)	0.00549 (I)	0.00043 (I)	0.08840 (R)	
	Winter	0.01611 (I)	0.08152 (R)	0.01018 (I)	0.00001 (I)	0.01524 (R)	(0.04058) (I)	0.00549 (I)	0.00043 (I)	0.08840 (R)	
Nonbaseline Service*											
101% - 400% of Baseline -	Summer	0.01611	0.08197	0.01018	0.00001	0.01524	0.04444	0.00549	0.00043	0.17387	(C)
	Winter	0.01611	0.08197	0.01018	0.00001	0.01524	0.04444	0.00549	0.00043	0.17387	
High Usage Charge											
(Over 400% of Baseline) -	Summer	0.01611	0.08197	0.01018	0.00001	0.01524	0.10942	0.00549	0.00043	0.23885	
	- Winter	0.01611	0.08197	0.01018	0.00001	0.01524	0.10942	0.00549	0.00043	0.23885	(C)
Basic Charge - \$/Meter/Day											
	Single-Family Accommodation		0.031							0.031	
	Multi-Family Accommodation		0.024							0.024	
Minimum Charge** - \$/Meter/Day											
	Single-Family Accommodation		0.329							0.329	
	Multi-Family Accommodation		0.329							0.329	
Minimum Charge (Medical Baseline)** - \$/Meter/Day											
	Single-Family Accommodation		0.164							0.164	
	Multi-Family Accommodation		0.164							0.164	
California Climate Credit ¹⁰			(31.00) (I)							(31.00) (I)	
Peak Time Rebate - \$kWh											
Peak Time Rebate											
w/enabling technology - \$/kWh											

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services (R) Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (I) (TACBAA) of \$(0.00012) per kWh.
 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Schedule D
DOMESTIC SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS

1. For the above rate components, the summer season shall commence at 12:00 a.m. on June 1, and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. of June 1 of the following year.

PTR Period: At SCE's discretion, events will be called on non-holiday weekdays and last for a fixed four-hour duration between 2:00 p.m. and 6:00 p.m.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

2. Seasonal Service: For customers who normally require service for only part of the year, this Schedule is applicable only on annual contract.
3. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Accommodation: A building of single occupancy that does not share common walls, floors, or ceilings with other Single-Family Dwellings, except as specified in the Multifamily Accommodation definition below.

Multifamily Accommodation: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses, Qualifying Recreational Vehicle Unit, Qualifying Recreational Vehicle Park, Owner Lot Recreational Vehicle Park, or a building of multiple occupancy which shares common walls and/or floors and ceilings with other Single-Family Dwellings.

4. Peak Time Rebate: PTR is designed to provide incentives to eligible Bundled Service Customers who elect to be served under this option and contribute a measurable amount of reduced energy consumption during scheduled PTR Events. PTR is an optional event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events.

- a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events may be called based on any one of the following criteria:

- | | | |
|-----|--|-----|
| (1) | California Independent System Operator (CAISO) Alert or Warning Notice, | (D) |
| (2) | Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level | (T) |
| (3) | Forecasts of extreme or unusual temperature conditions impacting system demand | (T) |
| (4) | Day-ahead load and/or price forecasts | (T) |

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Schedule D
DOMESTIC SERVICE

Sheet 5 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

4. Peak Time Rebate (Continued)

- b. Number of PTR Events: An unlimited number of PTR Events can be called year-round by SCE on non-holiday weekdays.
- c. PTR Event Notification: One day prior to a PTR Event, SCE will attempt to notify customers who have signed up for event notification and elected to receive specific notification via voice/text/electronic mail messages. However, SCE does not guarantee customer receipt of the notification.
- d. Program Enrollment for PTR Option: To be eligible to receive PTR bill credits, customers must enroll in the PTR program and elect to receive PTR event notifications. (N)
- e. Program Enrollment for PTR-ET Options :

To be eligible to receive PTR-ET bill credits, customers must enroll in one of two qualifying PTR-ET program options:
 - (1) PTR-ET Standard Option: Customers enrolling in the Standard Option must (a) elect to receive PTR event notifications; and (b) install and use a qualifying device that is registered and actively communicating with SCE's electric meter. The device must be capable of displaying or supporting the display of real-time usage information.
 - (2) PTR-ET Direct Load Control (DLC) Option: Customers enrolling in the PTR-ET DLC option must enroll in an SCE authorized direct load control program where enabling technology is used and actively controlled by either SCE or an SCE approved third party entity in response to PTR events. The PTR-ET DLC option is not available to customers who receive Medical Baseline Allocation(s). (N)
- f. Customer Specific Reference Level (CSRL): The CSRL or the "peak average usage level" is the customer's average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customers kWh reduction for each PTR Event in order to calculate the rebate. (T)

When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR. (L)

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Schedule D
DOMESTIC SERVICE

Sheet 6 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

4. Peak Time Rebate (Continued)

- g. Calculation of Rebates: Rebates will be calculated based on the customer's usage during the Event as compared with the event-specific CSRL to determine if a kWh reduction was achieved. If the CSRL is greater than the recorded usage during an Event, then a reduction was achieved and the rebate amount will be calculated and applied accordingly. (L)(T)
- (1) If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to \$0.75 per kWh multiplied by the reduction.
- (2) For customers who have SCE-authorized enabling technology, the credit received will be increased by an additional \$0.50 per kWh reduced, bringing the total incentive factor to \$1.25 per kWh. If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to \$1.25 per kWh multiplied by the reduction. (T)
(L)(T)

5. Customer-Owned Electrical Generating Facilities:

- a. For customers not eligible for service under Schedule NEM, Net Energy Metering, and where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. For customers of record on Schedule D-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Domestic rate schedule, who have a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, the Energy Charges for such parallel generation customers shall be determined using kWh of Net Energy as defined and set forth below:
- (1) Net Energy: Net Energy is E_S minus E_F where E_S is energy supplied by SCE and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F shall be separately recorded unless SCE and customer agree that energy fed back, E_F , is negligible or zero, and so specify by waiver in the generation interconnection agreement.

(L)

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Schedule D
DOMESTIC SERVICE

Sheet 7 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

(L)

5. Customer-Owned Electrical Generating Facilities: (Continued)

(2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.

(3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

(4) Standby: Exempt from the charges of Schedule S.

c. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

(L)

6. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(L)

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Schedule D
DOMESTIC SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

6. Billing Calculation: (Continued)

- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

7. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. The credit is applied on an equal basis, per household, to the April and October billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1st and October 1st). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed. (N)

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